

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	48,597	--	--	81,991	-10,676	502	-1,159	115,384	6,188	0	150,120
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,205	-629	670	3,663	-5,237	--	-8,271	3,723	3,482	21,738	39,656
Pentanes Plus	2,490	-629	--	5	5,213	--	248	290	1,329	5,212	9,540
Liquefied Petroleum Gases	19,715	--	670	3,658	-10,450	--	-8,519	3,433	2,153	16,526	30,116
Ethane/Ethylene	6,744	--	--	--	-2,922	--	-376	--	1,900	2,298	5,305
Propane/Propylene	8,670	--	3,489	3,324	-7,519	--	-5,882	--	110	13,736	16,252
Normal Butane/Butylene	2,950	--	-2,581	170	-395	--	-2,160	1,853	143	308	6,758
Isobutane/Isobutylene	1,351	--	-238	164	386	--	-101	1,580	0	184	1,801
Other Liquids	--	31,398	--	466	-13,919	-1,202	8,345	8,322	1,968	-1,891	74,882
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	31,399	--	29	-21,331	309	1,109	8,698	599	0	8,909
Hydrogen	--	--	--	--	--	1,261	--	1,261	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	31,399	--	2	-21,331	-965	1,109	7,398	599	0	8,892
Fuel Ethanol	--	29,840	--	--	-20,745	-601	870	7,036	588	0	7,964
Renewable Fuels Except Fuel Ethanol	--	1,559	--	2	-586	-363	239	362	11	0	928
Other Hydrocarbons	--	--	--	27	--	12	0	39	--	0	17
Unfinished Oils	--	--	--	--	-328	--	300	-105	1,368	-1,891	13,437
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	437	7,740	-1,511	6,936	-271	0	0	52,536
Reformulated	--	--	--	--	1,286	-955	729	-398	--	0	7,276
Conventional	--	-1	--	437	6,454	-556	6,207	127	0	0	45,260
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	95	134,105	827	2,436	2,495	4,222	--	1,582	134,154	65,655
Finished Motor Gasoline	--	95	74,376	--	-121	2,112	298	--	43	76,121	7,545
Reformulated	--	--	10,628	--	--	1,089	--	--	--	11,717	--
Conventional	--	95	63,748	--	-121	1,023	298	--	43	64,404	7,545
Finished Aviation Gasoline	--	--	57	1	109	--	11	--	--	156	222
Kerosene-Type Jet Fuel	--	--	7,782	--	742	--	346	--	740	7,438	7,175
Kerosene	--	--	134	--	--	--	-31	--	0	165	165
Distillate Fuel Oil	--	--	33,865	101	2,414	383	2,626	--	325	33,812	35,188
15 ppm sulfur and under	--	--	33,974	90	2,377	383	2,857	--	0	33,967	34,145
Greater than 15 ppm to 500 ppm sulfur	--	--	158	--	65	--	-54	--	237	40	396
Greater than 500 ppm sulfur	--	--	-267	11	-28	--	-177	--	87	-194	647
Residual Fuel Oil ⁶	--	--	1,798	125	-844	--	-40	--	179	940	1,449
Less than 0.31 percent sulfur	--	--	78	--	--	--	10	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	255	31	-69	--	-81	--	NA	NA	206
Greater than 1.00 percent sulfur	--	--	1,465	94	-775	--	31	--	NA	NA	1,201
Petrochemical Feedstocks	--	--	1,095	163	-134	--	93	--	--	1,031	626
Naphtha for Petro. Feed. Use	--	--	851	82	-82	--	86	--	--	765	477
Other Oils for Petro. Feed. Use	--	--	244	81	-52	--	7	--	--	266	149
Special Naphthas	--	--	42	34	44	--	-22	--	--	142	139
Lubricants	--	--	210	202	196	--	-55	--	141	522	685
Waxes	--	--	34	5	--	--	3	--	25	11	47
Petroleum Coke	--	--	6,159	15	--	--	23	--	44	6,107	1,101
Marketable	--	--	4,642	15	--	--	23	--	44	4,590	1,101
Catalyst	--	--	1,517	--	--	--	--	--	--	1,517	--
Asphalt and Road Oil	--	--	3,669	181	10	--	984	--	85	2,791	11,204
Still Gas	--	--	4,370	--	--	--	--	--	--	4,370	--
Miscellaneous Products	--	--	514	--	20	--	-14	--	0	548	109
Total	70,802	30,864	134,775	86,947	-27,396	1,795	3,137	127,429	13,220	154,001	330,313

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.